# Exhibit 22

## Case 20-33948 Document 581-22 Filed in TXSB on 11/23/20 Page 2 of 18

# **Plaquemines Parish Recording Page**

Kim Turlich-Vaughan **Clerk of Court** PO Box 40 Belle Chasse, LA 70037 (504) 934-6610

### Received From:

SHER, GARNER, CAHILL, RICHTER, KLEIN & HILBERT, L.L.C. 909 POYDRAS ST., 28TH FLOOR NEW ORLEANS, LA 70112

### First MORTGAGOR

FIELDWOOD ENERGY LLC

### First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

MORTGAGE Index Type:

File #: 2020-00002805

Type of Document: MATERIALMANS LIEN

Book: 772

Page: 616

Recording Pages:

17

### **Recorded Information**

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date): 07/16/2020

At (Recorded Time): 10:47:54AM

Doc ID - 005320630017

CLERK OF COURT KIM TURLICH-VAUGHAN Parish of Plaquemines I certify that this is a true copy of the attached document that was filed for registry and Recorded 07/16/2020 at 10:47:54 Recorded in Book 772 Page File Number 2020-00002808



(Mississippi Canyon 948 #4)

### STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

**ATLANTIC MARITIME SERVICES LLC**, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[ remainder of page intentionally blank - signature follows on next page ]

Date: July <u>15</u>, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M.S.
Name: JASON & MONGANECUZ
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 1544 day of July 2020.

Notary/Bar Roll No. 1158983 b My Commission Expires: 4/19 2623

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

### INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO: FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348 PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

### DAYRATE EFFECTIVE

_	DAYRATE		
HOURS OPERATING AT	\$185,000.00		\$4,378,333.31
HOURS STANDBY AT	\$181,300.00		\$0.00
HOURS REDRILL	\$166,500.00		\$0.00
HOURS REPAIR SUBSEA RATE	\$185,000.00		\$123,333.28
HOURS REPAIR SURFACE RATE	\$185,000.00		\$3,854.17
HOURS MOVE RATE	\$181,300.00	\$	358,822.92
HOURS FORCE MAJEURE	\$166,500.00		\$0.00
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Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code:

ABA

Account

Digitally signed by Ben Date: 2020.07.02 09:26:38 -05'00' Coding: BU10079

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10417-110-4202-810110

(127,187.45) 10417-110-4202-810103 (358,822.92) 10417-110-4202-810104

ΕD

MC-948 #4 FW205014

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

### INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

INVOICE DATE: 7/6/2020

CUSTOMER NUMBER: 1348 PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

### DAYRATE EFFECTIVE

	DAYRALE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00 .	\$0.00
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0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben \_ Date: 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: ABA

Account

Coding: BU10079

10417-110-4202-810101

(725,200.00) 10417-110-4202-810102 10417- 110-4202-810110

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ACCT CODE. 7300-15 Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #:

\$725,200.00

\$0.00

\$0,00

\$0.00

\$725,200.00

\$0.00

AMOUNTS:

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Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

### INVOICE

TO: FIELDWOOD ENERGY LLC 2000 W.SAM HOUSTON PARKWAY SOUTH SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2007263 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

### AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

. 27 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

3,780.0

AMOUNT DUE: \$	3,780.0
<del></del>	
Rig Manager's Approval:	·

### REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, Ca SWIFT Code:

ABA :

\$ (3,780.00) 810620.10417.4202.110 \$ - 912812.10417.4202-110

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# Rowan Resolute

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Engineer: J. Perroux Routing #:

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## Case 20-33948 Document 581-22 Filed in TXSB on 11/23/20 Page 16 of 18



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

### INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

**SUITE 1200** 

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20

CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

### AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @ 35 MEAL / COURTESY \$ 
1653 COST/DAY/PERSON 140 COST/DAY/PERSON \$ 231,420.0

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code:

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